Constraining the thermal history of carbonate reservoirs

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Petroleum Development Oman



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Earth Resources Laboratory Carbonate reservoirs reflect shallow crustal processes that occlude or enhance porosity



Modified from Moore, 1989



Tracking when and where key events occur is a function of T and W



Modified from Moore, 1989

Traditional δ^{18} O measurements depend on both T and W



Clumped isotope thermometry primer



DFT Model of clumping in calcite from Schauble et al., 2006



Solid state reordering



- Apatite and aragonite will begin to reorder >100°C over 10⁶ years (Stolper and Eiler, 2015 and Piasecki et al., 2015)
- Calcite will begin to reorder at >150°C over 10⁶ -10⁸ years and fully-equilibrates above 200°C (Henkes et al., 2014; Stolper and Eiler, 2015)
- Dolomite does not reorder over ~ 250°C over 10⁸ years (Lloyd and Eiler, 2014)

The Bergmann Lab approach



Sedimentological context and petrographic preservation Field observations and EBSD mapping



Trace metal and isotopic heterogenetity SIMS, Electron Microprobe, XRD, XANES, ICP-AES



Precipitating temperature and fluid compositions

Clumped Isotope Thermometry



Diagenetic trends in marine carbonates Sultanate of Oman



Group I: Eocene to Permian

- Thick limestones to mixed limestones and siliclastics
 - Minor dolomite in the Permian
- Range of petrographic fabrics from micrite to grainstone with varying degrees of fossil preservation and cementation

Group II: PC-C Ara Group

Carbonate 'stringers' floating in evaporites
Dominantly dolomite although some calcite
Range of petrographic fabrics with fine to coarse grained interlocking recrystallized fabrics

Group III: Ediacaran Nafun Group

Thick dolomites to mixed limestones and siliclastics
Range of petrographic fabrics from micrite to grainstone to boundstone with similar preservation character to Group I

Diagenetic trends in marine carbonates: Cross section of central Oman



Eocene [357m, BT = 43° C]: T = $30 \pm 2^{\circ}$ C δ^{18} O_{water} = $0.2 \pm 0.5\%$ (n=3)



Jurassic [1038 m, BT = 54°C]: T = $34 \pm 2^{\circ}C$ $\delta^{18}O_{water} = 0.3 \pm 0.3\%$ (n=2)



Cretaceous [500.8 m, BT = 49°C]: T = $32 \pm 4^{\circ}$ C $\delta^{18}O_{water} = 0.2 \pm 0.8\%$ (n=2)



Group I: Eocene to Permian carbonates A subsurface well



Bulk carbonates show 'stabilization' at low temperatures and very shallow depths (30-35°C)





PC-C (Ara Group) [3148 m, BT = 77°C] T = 75 ± 5°C $\delta^{18}O_{water} = 7 \pm 1\%$ (n=2)



Group II: Precambrian-Cambrian Ara Group A subsurface well



Group II: Precambrian-Cambrian Ara Group sample Ts approach the current geotherm



Group II: Precambrian-Cambrian Ara Group δ¹⁸O_{water} compositions are enriched



Group II: Precambrian-Cambrian Ara Group low W/R ratio



High W/R

Ediacaran (Nafun Group) [surface, est. 1-2km max] T = 55 ± 1°C, $\delta^{18}O_{water}$ = -1.6 ± 0.4‰ (n=3)



Group III: Ediacaran Nafun Group A subsurface well



T range is spatially and stratigraphically consistent for both dolomite and calcite in Nafun Group



(sedimentology from Bergmann, 2013 and Osburn, 2013)

Group III: Ediacaran Nafun Group change in fluid comp., low W/R in calcite



Group III: Ediacaran Nafun Group Ts in between Groups I & II



Group III: Ediacaran Nafun Group δ¹⁸O_{water} marine-like



Observations:Nafun Group carbonates are petrographically well-preserved

 Co-occuring calcite and dolomite indicate similar T

 δ¹⁸O_{water} compositions are seawater like for both calcite and dolomite

Options:

 \blacksquare partial solid state diffusion and long term change in $\delta^{18}O_{water}$

change in temperature of shallow
burial 'stabilization' or initial temperature

- Using a combination of petrographic, microanalytical and clumped isotope analyses of specific textures we can reconstruct the timing of events critical to the evolution of carbonate reservoirs and the thermal history of basins
- Results from Oman indicate dolomites and limestones are more susceptible to burial diagenetic processes than solid state diffusion between 0-6 km over geologic timescales.
- Group I of Eocene-Permian limestones and dolomites suggest very early 'stabilization'. Group II Ara Group limestones and dolomites show variable closed system behavior. Group III Nafun Group data are consistent with a higher temperature of 'stabilization' at very shallow depths which could indicate the Ediacaran was 5-20°C warmer than the recent Phanerozoic.